DAVID J. MEYER
VICE PRESIDENT AND CHIEF COUNSEL FOR
REGULATORY & GOVERNMENTAL AFFAIRS
AVISTA CORPORATION
P.O. BOX 3727
1411 EAST MISSION AVENUE
SPOKANE, WASHINGTON 99220-3727
TELEPHONE: (509) 495-4316
FACSIMILE: (509) 495-8851
DAVID.MEYER@AVISTACORP.COM

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION) CASE NO. AVU-E-17-01
OF AVISTA CORPORATION FOR THE)
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC AND)
NATURAL GAS SERVICE TO ELECTRIC) EXHIBIT NO. 9
AND NATURAL GAS CUSTOMERS IN THE)
STATE OF IDAHO) JEFF A. SCHLECT
)

FOR AVISTA CORPORATION

(ELECTRIC ONLY)

Avista Corporation - Energy Delivery Pro Forma Transmission Revenue/Expenses (\$000s)

Line		A Jan 2016 to Dec 2016	В	C 2018 ⁽¹⁾ Pro Forma	D 2019 Pro Forma
No.		Actual	Adjusted	Period	Period
	556 OTHER POWER SUPPLY EXPENSES				
1	NWPP	64	12	76	82
	FCO 74 4 025 2 4 TD ANGMICCION COM EVDENCE				
2	560-71.4, 935.34 TRANSMISSION O&M EXPENSE Colstrip O&M - 500kV Line	287	32	319	316
3	ColumbiaGrid Funding	89	15	104	107
4	ColumbiaGrid PEFA	132	70	202	208
5	ColumbiaGrid Order 1000 Functional Agreement	0	25	25	25
6	Total Account 560-71.4, 935.34	508	142	650	656
	566 TRANSMISSION EXP-OPRN-MISCELLANEOUS				
7	NERC CIP	87	-12	75	75
8	OASIS	0	10	10	10
9	PEAK Reliability - Reliability Coordination	678	37	715	753
10	WECC Dues	421	24	445	469
11	WECC - Loop Flow	35	10	45	45
12	Total Account 566	1,221	69	1,290	1,352
	570 MAINTENANCE OF STATION EQUIPMENT				
13	Addy BPA Substation	9	0	9	9
14	Hatwai BPA Substation	23	0	23	23
15	TOTAL EXPENSE (1)	1,825	223	2,048	2,122
15	Estimated System Increase from 2018 to 2019	1,825	223	2,048	2,122 \$74
	Estimated System moreage in sin 2010 to 2010				Ψ
	(2)				
40	456 OTHER ELECTRIC REVENUE (2)	0.000		0.405	0.405
16	BPA - Transmission	6,233	-68	6,165	6,165
17	BPA - Low Voltage	1,479	184	1,663	1,663
18 19	BPA - Ancillary Services Consol Irrig Dist - Transmission	1,788 32	456 0	2,244 32	2,244 32
20	Consol Irrig Dist - Transmission Consol Irrig Dist - Low Voltage	81	4	85	85
21	Consol Irrig Dist - Ancillary	6	4	10	10
22	East Greenacres - Transmission	11	0	11	11
23	East Greenacres - Low Voltage	51	0	51	51
24	East Greenacres - Ancillary	5	1	6	6
25	Grant PUD Transmission	28	0	28	28
26	Spokane Indian Tribe - Transmission	29	0	29	29
27	Spokane Indian Tribe - Low Voltage	20	0	20	20
28	Spokane Indian Tribe - Ancillary	5	2	7	7
29	Seattle/Tacoma Main Canal	362	-7	355	355
30	Seattle/Tacoma Summer Falls	118	62	180	180
31	OASIS nf & stf Whl (Other Whl)	2,373	535	2,908	2,908
32 33	Pacificorp - Dry Gulch Spokane Waste to Energy Plant	218 28	14 0	232 28	232 28
33 34	Columbia Basin Hydropower	8	0	8	8
35	First Wind Transmission	200	-200	0	0
36	Palouse Wind O & M	52	0	52	52
37	Stimson Lumber	9	0	9	9
38	BPA Parallel Capacity Support	3,192	-2,268	924	924
39	Morgan Stanley Capital Group	600	-600	0	0
40	Hydro Tech Systems - Meyers Falls	6	0	6	6
41	Deep Creek Hydro	1	0	1	1
42	Kootenai Electric Cooperative Transmission	72	0	72	72
43	Kootenai Electric Cooperative Ancillary	18	5	23	23
44	BPA Excess Transmission Sales (2)	287	-287	0	0
45	Total Account 456	17,312	-2,163	15,149	15,149
46	TOTAL REVENUE	17,312	-2,163	15,149	15,149
47	TOTAL NET REVENUE	-15,487	2,386	-13,101	-13,027
					

⁽¹⁾ Calender 2018 was used for transmission expenses and revenues over the Two-Year Rate Plan as amounts will be known by the new rate effective date January 1, 2018. Changes to the 2019 Pro Forma expense as compared to 2018 are not material.

⁽²⁾ Removes test year revenue associated with marketing unused BPA transmission capacity to other BPA transmission customers. During the rate period the Company expects to fully subscribe its purchased BPA transmission capacity for its resource optimization activities.